Modeling Supercritical Systems With Tough2: Preliminary Results Using The EOS1sc Equation Of State Module *

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January 30, 2001

*The work upon which this report is based was supported by DOE contract DE-FG07-98ID13677 to The University of Texas at Dallas. All rights reserved, T. Brikowski 2001.

Summary

- Announcing the development of a plug-in EOS module for TOUGH2 that handles supercritical conditions for pure H₂O
- Designated "EOS1sc" reflecting is origins as a combination of the EOS1 module [Pruess et al [1999]] and an existing supercritical numerical equation of state for water [lohnson and Norion(1991)]
- Still in "alpha" testing stage (first truly successful runs less than a month ago)
- Intended to bridge the gap between natural state and geothermal reservoir models

Introduction

• Why supercritical?

- deep drilling magmatic geothermal systems encounters these conditions
- models of non-magmatic systems often encounter these conditions during iteration along bottom boundary, e.g. the Basin and Range [Wisian(2000)]

• Why Tough2?

- ★ flexible (irregular) gridding
- ★ variety of choices for matrix solution
- ther capabilities needed for history matching, reactive transport modeling, etc.

Deep Geothermal Systems

Super-critical fluid conditions occur deep in most magmatic systems



Published Geothermal Temperature–Depth Profiles

after [Muraoka et al.(2000)]

Extensional Geothermal Systems

Fluid conditions approach critical at the base of current models, model depth limited by capabilities of the reservoir simulator.



after [Wisian(2000)]

Motivation

• Want to model the *entire* geothermal system

★ ensures consistent treatment of problem, e.g. boundaries based on geologic criteria, rather than on program limitations

• Where is this important?

- ★ Mature geothermal fields
 - evaluating sustainability, planning and evaluating field enhancements (e.g. artificial recharge)
- ★ Exotic targets, e.g. proposed supercritical target, Iceland [Fridleisson and Albertson(2000)]
- Exploration/Resource Evaluation: increased confidence/accuracy derived from ability to model entire system [Parini and Riedel (2000)]

Extended Range using EOS1sc

 using EOS1sc, the validity range of Tough2 is greatly expanded to well beyond typical magmatic conditions



Critical Fluid Properties

• Fluid flow and transport properties reach strong extrema at the critical point. Isobaric heat capacity (C_p) approaches $+\infty$:



after [Johnson and Norton(1991)].

Geysers Supercritical Models

 Hydrothermal flow models that accurately treat critical fluid properties tend to show strong control by these on the deep system, e.g. Geysers liquid-dominated stage models [Brikowski(2001)]





Fluid Velocity



Influence of Critical Phenomena at The Geysers

 Zone of critical conditions "drives" the pre-boiling flow system at The Geysers



Toward a More Realistic Model of The Geysers

- single-phase (liquid) models of The Geysers successfully reproduce observed δ^{18} O alteration [Brikowski(2001), Brikowski(2000)]
- but P-T distribution somewhat contrived to avoid two-phase boundary



Supercritical EOS For Tough2

- utilize the numerical equation of state from the liquid-dominated stage models above (MARIAH, [Brikowski(1995)])
- that package is H2O92, freely available as part of the SUPCRT release [Johnson et al (1992)]
- treats pure H₂O, uses Taylor's series approximations to physically-based equation in vicinity of the critical point [Levelt-Sergers et al [1983.]
- sacrifices efficiency for extreme accuracy in the critical region
- design of *TOUGH2* forces assumption of artificial extension of 2-phase boundary. Chosen here as the critical isochore of density.

Subcritical Results

 comparison of *TOUGH2* test problem results using EOS1 and *EOS1sc* show excellent match; however *EOS1sc* run times are 5-50 times longer.



Geothermal 5-Spot

Fracture Heat Sweep

RFP Test of EOS1sc

 Tough2 sample problem RFP (geothermal 5-spot well problem) revised to have supercritical initial conditions. Similar to P-T conditions at bottom of well WD-1a, Kakkonda, Japan.



RFP Test Results



Injected front of cold water progresses steadily from left to right toward producing well. Two phase boundary encountered between the two wells



P-T conditions sweep across critical point between the two wells

Summary

Super-critical EOS module (EOS1sc) has been developed

- ★ currently works under low-velocity conditions (difficult convergence otherwise)
- these difficulties not surprising owing to fluid property extrema near critical point
- \star work will continue to optimize convergence using EOS1sc
- EOS1sc allows continuous spectrum of modeling scales
 - * allows model scoping in magmatic systems (large-area natural state models to directly set boundary and initial conditions for smaller area reservoir models)
 - * provides for consistency between large and small-scale models

Extended Range using EOS1sc



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